

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q/A

AMENDMENT NO. 1

(MARK ONE)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934
FOR THE QUARTERLY ENDED MARCH 31, 2002.

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(D)
OF THE SECURITIES EXCHANGE ACT OF 1934

COMMISSION FILE NUMBER 0-9592

RANGE RESOURCES CORPORATION
(Exact name of registrant as specified in its charter)

DELAWARE
(State of incorporation)

34-1312571
(I.R.S. Employer
Identification No.)

777 MAIN STREET, FT. WORTH, TEXAS
(Address of principal executive offices)

76102
(Zip Code)

Registrant's telephone number: (817) 870-2601

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

54,616,019 Common Shares were outstanding on May 3, 2002.

Introductory Note - Restatement

This Quarterly Amendment No. 1 to Form 10-Q/A amends Item 1 and 2 of our Quarterly Report on Form 10-Q for the quarter ended March 31, 2002 including the consolidated financial statements therein, originally filed on May 7, 2002. As described in Note 2 to the consolidated financial statements, a restatement has been made to correct previously reported financial results. This amendment does not otherwise update the other information in the originally filed form 10-Q to reflect events after the original filing date.

PART I. FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS.

The financial statements included herein should be read in conjunction with the Company's latest Form 10-K/A. The statements are unaudited but reflect all adjustments which, in the opinion of management, are necessary to fairly present the Company's financial position and results of operations. All adjustments are of a normal recurring nature unless otherwise disclosed. These financial statements have been prepared in accordance with the applicable rules of the Securities and Exchange Commission and do not include all of the information and disclosures required by accounting principles generally accepted in the United States for complete financial statements.

RANGE RESOURCES CORPORATION

CONSOLIDATED BALANCE SHEETS

(IN THOUSANDS)

	DECEMBER 31, 2001	MARCH 31, 2002
	----- Restated	----- Restated (Unaudited)
ASSETS		
Current assets		
Cash and equivalents	\$ 3,380	\$ 684
Accounts receivable	25,295	26,493
IPF receivables (Note 5)	7,000	7,100
Unrealized derivative hedging gain (Note 3)	37,165	9,954
Inventory and other	4,895	4,580
	-----	-----
	77,735	48,811
	-----	-----
IPF receivables (Note 5)	34,402	33,283
Unrealized derivative hedging gain (Note 3)	14,936	1,669
Oil and gas properties, successful efforts (Note 16)	1,047,629	1,063,558
Accumulated depletion	(514,272)	(531,701)
	-----	-----
	533,357	531,857
	-----	-----
Transportation and field assets (Note 3)	31,288	31,645
Accumulated depreciation	(13,108)	(13,865)
	-----	-----
	18,180	17,780
	-----	-----
Other (Note 3)	3,852	11,102
	-----	-----
	\$ 682,462	\$ 644,502
	=====	=====
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities		
Accounts payable	\$ 27,202	\$ 21,429
Accrued liabilities	15,036	14,571
Accrued interest	5,244	3,941
Unrealized derivative hedging loss (Note 3)	397	--
	-----	-----
	47,879	39,941
	-----	-----
Senior debt (Note 6)	95,000	99,600
Non-recourse debt (Note 6)	98,801	95,100
Subordinated notes (Note 6)	108,690	106,300
Trust Preferred - manditorily redeemable securities of subsidiary (Note 6)	89,740	87,340
Commitments and contingencies (Note 8)		
Deferred taxes (Note 13)	4,496	--
Unrealized derivative hedging loss (Note 3)	2,235	--
Stockholders' equity (Notes 9 and 10)		
Preferred stock, \$1 par, 10,000,000 shares authorized, \$2.03 Convertible Preferred, none issued or outstanding	--	--
Common stock, \$.01 par, 100,000,000 shares authorized, 52,643,275 and 53,517,901 issued and outstanding, respectively	526	535
Capital in excess of par value	378,426	382,643
Stock held by employee benefit trust, 1,038,242 and 1,170,864 shares, respectively (Note 11)	(4,890)	(5,420)
Retained earnings (deficit)	(183,825)	(179,483)

Deferred compensation expense	(139)	(164)
Other comprehensive income (Note 3)	45,523	18,110
	-----	-----
	235,621	216,221
	-----	-----
	\$ 682,462	\$ 644,502
	=====	=====

SEE ACCOMPANYING NOTES.

RANGE RESOURCES CORPORATION
CONSOLIDATED STATEMENTS OF OPERATIONS
(UNAUDITED, IN THOUSANDS EXCEPT PER SHARE DATA)

	THREE MONTHS ENDED MARCH 31,	
	----- 2001 ----- Restated	----- 2002 ----- Restated
Revenues		
Oil and gas sales	\$ 58,092	\$ 44,283
Transportation and processing	981	774
IPF	2,550	1,171
Interest and other	1,482	(2,009)
	----- 63,105	----- 44,219
Expenses		
Direct operating	12,603	9,204
IPF	113	1,772
Exploration	1,083	5,271
General and administrative	2,069	4,470
Interest expense and dividends on trust preferred	9,807	5,357
Depletion, depreciation and amortization	17,809	18,100
	----- 43,484	----- 44,174
Pretax income	19,621	45
Income taxes (Note 13)		
Current	--	--
Deferred	--	(3,111)
	----- --	----- (3,111)
Income before extraordinary item	19,621	3,156
Gain on retirement debt of securities (Note 18)	432	1,185
	----- -----	----- -----
Net income	\$ 20,053	\$ 4,341
	=====	=====
Comprehensive income (loss) (Note 3)	\$ 50,532	\$(22,772)
	=====	=====
Earnings per share, basic and diluted (Note 14)		
Before extraordinary item		
Basic	\$ 0.41	\$ 0.06
	=====	=====
Diluted	\$ 0.40	\$ 0.06
	=====	=====
After extraordinary item		
Basic	\$ 0.42	\$ 0.08
	=====	=====
Diluted	\$ 0.41	\$ 0.08
	=====	=====

SEE ACCOMPANYING NOTES.

RANGE RESOURCES CORPORATION
CONSOLIDATED STATEMENTS OF CASH FLOWS
(UNAUDITED, IN THOUSANDS)

	THREE MONTHS ENDED MARCH 31,	
	2001	2002
	----- Restated	----- Restated
CASH FLOW FROM OPERATIONS		
Net income	\$ 20,053	\$ 4,341
Adjustments to reconcile to net cash provided by operations:		
Deferred taxes	--	(3,111)
Depletion, depreciation and amortization	17,809	18,100
Writedown of marketable securities	1,310	369
Unrealized hedging (gains) losses	(1,576)	1,328
Adjustment to IPF receivables	(1,097)	1,126
Amortization of deferred offering costs	874	144
Gain on retirement of securities	(435)	(1,185)
Non-cash compensation expense	(20)	1,044
(Gain) Loss on sale of assets	(298)	1
Changes in working capital:		
Accounts receivable	149	(1,134)
Inventory and other	658	(69)
Accounts payable	672	(3,046)
Accrued liabilities	(5,516)	(2,452)
	-----	-----
Net cash provided by operations	32,583	15,456
	-----	-----
CASH FLOW FROM INVESTING		
Oil and gas properties	(13,384)	(19,023)
IPF repayments (net of fundings)	7,271	(106)
Asset sales	304	35
	-----	-----
Net cash used in investing	(5,809)	(19,094)
	-----	-----
CASH FLOW FROM FINANCING		
(Repayment)/borrowing of debt	(28,103)	885
Preferred dividends	(4)	--
Issuance of common stock	372	57
	-----	-----
Net cash (used in) provided by financing	(27,735)	942
	-----	-----
Change in cash	(961)	(2,696)
Cash and equivalents, beginning of period	2,612	3,380
	-----	-----
Cash and equivalents, end of period	\$ 1,651	\$ 684
	=====	=====

SEE ACCOMPANYING NOTES.

RANGE RESOURCES CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(1) ORGANIZATION AND NATURE OF BUSINESS

Range Resources Corporation ("Range") is engaged in the development, acquisition and exploration of oil and gas properties primarily in the Southwestern, Gulf Coast and Appalachian regions of the United States. The Company also provides financing to small oil and gas producers through a subsidiary, Independent Producer Finance ("IPF"). The Company seeks to increase its reserves and production principally through development drilling and acquisitions. Range holds its Appalachian oil and gas assets through a 50% owned joint venture, Great Lakes Energy Partners L.L.C. ("Great Lakes"). The Company's financial statements for the three years ended 2001 have been restated.

The Company believes it has sufficient liquidity and cash flow to meet its obligations. However, a material drop in oil and gas prices or a reduction in production and reserves would reduce its ability to fund capital expenditures, reduce debt and meet its financial obligations. In addition, the Company's high depletion, depreciation and amortization ("DD&A") rate may make it difficult to remain profitable if oil and gas prices decline. The Company operates in an environment with numerous financial and operating risks, including, but not limited to, the ability to acquire reserves on an attractive basis, the inherent risks of the search for, development and production of oil and gas, the ability to sell production at prices which provide an attractive return and the highly competitive nature of the industry. The Company's ability to expand its reserve base is, in part, dependent on obtaining sufficient capital through internal cash flow, borrowings or the issuance of debt or equity securities.

(2) RESTATEMENT

In July 2002, the Company selected KPMG LLP as its new independent auditor. The Company also chose to reaudit its consolidated financial statements for the three years ended December 31, 2001, even though a reaudit was not required. The reaudit was intended to provide additional assurance to shareholders, insure the Company's ongoing access to the capital markets and to avoid any possible impediment to future transactions. As part of the selection process, KPMG performed its normal client acceptance procedures and advised the Company that it believed a different accounting principle should have been used to determine the gain recognized in September 1999 on the formation of the Great Lakes joint venture. Specifically, the gain recognized in September 1999 should be reduced from \$39.8 to \$30.9 million and income in subsequent periods should increase as a result of lower depletion expense.

As a result of the actual reaudit, a series of additional issues came to light which required restatement of the Company's previously reported operating results and financial condition. These issues and their impact on pretax income is outlined below.

In 1998, the Company acquired Domain Energy. In recording the transaction, the purchase price was not appropriately allocated to the individual oil and gas properties, causing a subsequent purchase price adjustment to be miscalculated. As a result, impairments recognized at year-end 2001 were reduced. In addition, properties in Appalachia and Michigan, that had been combined into accounting pools for the purpose of calculating depletion, were subdivided into smaller pools and the depreciation rates historically applied on non-oil and gas assets were reduced. As a result of these changes, pretax income decreased \$7.1 million in 1999, increased \$4.8 million in 2000, increased \$7.6 million in 2001 and decreased \$788,000 in the first three months of 2002.

The Company maintains a deferred compensation plan (the "Plan"), under which eligible employees can defer all or a portion of their cash compensation and invest those amounts in a variety of investment options (including Company common stock) which are placed in a rabbi trust (the "Trust"). Eligible employees can also place common stock awards in the Trust. Pursuant to a consensus of the Emerging Issues Task Force, assets and liabilities of the Trust must be consolidated on the Company's balance sheet. While the Trust's assets and liabilities are of identical value, Company common stock held in the Trust is treated as if it were treasury stock (it is deducted from outstanding shares as shares held by an employee benefit plan). Furthermore, because the Plan allows participants to diversify their investments, the liability to Plan participants must be revalued on the balance

sheet each accounting period at the assets' then-quoted market prices and increases or decreases between accounting periods reflected on the statement of operations as increases or decreases in compensation expense. Historically, the Company did not consolidate the Trust in its consolidated financial statements nor added or subtracted changes in the market value of the Plan's assets on its statement of operations. However, all material information about the Plan has historically been disclosed in footnotes to the financial statements and in proxy statements. In addition, the Company offers designated employees the ability to purchase shares at a discount under a shareholder-approved Stock Purchase Plan or to receive bonuses or a portion of their base pay in restricted common stock issued at a discount from quoted market prices. Previously, such shares had always been accounted for based on the Company's estimate of the fair value of the stock granted or purchased. In the restated financial statements, stock purchased through the Plan or granted to employees was expensed based on the quoted market value without regard to the Company's estimate of fair value. The difference between previously reported values and market value will be included as additional compensation expense on the restated statements of operations. As a result of these changes, pretax income decreased \$561,000 in 1999, decreased \$3.8 million in 2000, increased \$1.7 million in 2001 and decreased \$892,000 in the first three months of 2002.

At June 30, 2002, the Company corrected a series of unreconciled balance sheet accounts that had a net minimal statement of operations impact. These balance sheet general ledger accounts were not supported by the underlying subsidiary ledger detail when the Company's accounting department moved from Ohio to Fort Worth. In the restatement, these corrections were reflected in the periods in which they applied, rather than in the second quarter of 2002. As a result, pretax income for periods prior to 1999 increased by \$1.9 million, increased by \$627,000 in 1999, decreased \$2.9 million in 2000, increased by \$190,000 in 2001 and increased by \$88,000 in the first three months of 2002.

Finally, certain of GLEP's interest rate swaps had early cancellation provisions but had been accounted for as cash flow hedges. Upon further review, the swaps did not meet the documentation and effectiveness provisions of SFAS 133, requiring changes in fair value to be reported as interest expense on the restated financial statements as opposed to changes in Other Comprehensive Income. As a result, pretax income decreased \$1.4 million in 2001 and will increase by a corresponding amount in future periods. Additionally, the ineffective portion of certain commodity hedges increased income \$71,000 in 2001.

In total, all of the current changes (including the previously announced change in the gain on the Great Lakes' transaction) increased net loss by \$15.7 million in 1999, decreased net income by \$1.4 million in 2000 and increased net income by \$8.7 million in 2001. The changes decreased net income by \$170,000 in the three months of 2002 but are projected to increase net income by approximately \$1.9 million in the last nine months of 2002.

2001	PREVIOUSLY REPORTED	RESTATED
Oil and gas sales	\$ 209,537	\$ 208,854
Direct operating	44,504	43,430
General and administrative	13,511	12,212
Interest	30,689	32,179
Depletion, depreciation and amortization	77,825	77,573
Provision for impairment	38,945	31,085
Pretax income	4,994	13,306
Current income taxes	(51)	(406)
Income before extraordinary item	5,045	13,712
Net income	8,996	17,663
Earnings per share before extraordinary gain		
Basic	0.11	0.28
Diluted	0.11	0.28
Earnings per share after extraordinary gain		
Basic	0.19	0.36
Diluted	0.19	0.36
Cash and equivalents	3,253	3,380
Accounts receivable	27,495	25,295
Inventory and other	4,084	4,895
Unrealized derivative hedging gain - current	36,768	37,165
Unrealized derivative hedging gain - noncurrent	12,701	14,936
Oil and gas properties	1,057,881	1,047,629
Accumulated depletion	(512,786)	(514,272)
Accumulated depreciation	(13,576)	(13,108)
Other	3,055	3,852
Accounts payable	26,944	27,202
Accrued liabilities	9,947	15,036
Accrued interest	7,105	5,244
Unrealized derivative hedging loss - current	--	397
Unrealized derivative hedging loss - noncurrent	--	2,235
Deferred taxes	9,651	4,496
Stock held by employee benefit trust	--	(4,890)
Capital in excess of par value	376,357	378,426
Retained earnings (deficit)	(169,237)	(183,825)
Other comprehensive income	38,041	45,523
Deferred compensation expense	--	(139)
Stockholders' equity	245,687	235,621
Cash flows -		
Net cash provided by operations	130,309	129,598
Net cash used in investing	(78,900)	(78,189)

	PREVIOUSLY REPORTED	RESTATED
1ST QUARTER 2001		
General and administrative	\$ 3,470	\$ 2,069
Interest expense	9,117	9,807
D,D&A expense	16,639	17,809
Pretax income	18,080	19,621
Net income	18,512	20,053
Earnings per share before extraordinary gain		
Basic	0.37	0.41
Diluted	0.37	0.40
Earnings per share after extraordinary gain		
Basic	0.38	0.42
Diluted	0.38	0.41
Cash and equivalents	1,524	1,651
Inventory and other	3,977	4,748
Oil and gas properties	1,029,022	1,010,538
Accumulated depletion	(460,342)	(460,407)
Accounts payable	21,939	22,728
Accrued liabilities	16,270	22,039
Stock held by employee benefit trust	--	(5,010)
Capital in excess of par value	366,573	368,325
Retained earnings (deficit)	(159,714)	(181,427)
Other comprehensive income	(32,027)	(31,118)
Deferred compensation expense	--	(147)
Stockholders' equity	175,345	151,116
Cash flows -		
Net cash provided by operations	33,294	32,583
Net cash used in investing	(6,520)	(5,809)

1ST QUARTER 2002

General and administrative	3,576	4,470
Interest expense	5,817	5,357
D,D&A expense	17,439	18,100
Pretax income	1,140	45
Deferred tax expense	(2,186)	(3,111)
Net income	4,511	4,341
Cash and equivalents	557	684
Accounts receivable, net	27,181	26,493
Inventory and other	3,348	4,580
Oil and gas properties	1,073,682	1,063,558
Accumulated depletion	(529,359)	(531,701)
Accumulated depreciation	(14,401)	(13,865)
Other	5,004	11,102
Accounts payable	21,171	21,429
Accrued liabilities	8,419	14,571
Stock held by employee benefit trust	-	(5,420)
Capital in excess of par value	380,437	382,643
Retained earnings (deficit)	(164,726)	(179,483)
Deferred compensation expense	-	(164)
Other comprehensive income	11,546	18,110
Stockholders' equity	227,792	216,221

(3) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

BASIS OF PRESENTATION

The accompanying consolidated financial statements include the accounts of the Company, majority-owned subsidiaries and a pro rata share of the assets, liabilities, income and expenses of Great Lakes. Liquid investments with maturities of ninety days or less are considered cash equivalents. Certain reclassifications have been made to the presentation of prior periods to conform with current classifications.

REVENUE RECOGNITION

The Company recognizes revenues from the sale of products and services in the period delivered. Revenues at IPF are recognized as received. The Company's receivables are concentrated in the oil and gas industry. At December 31, 2001 and March 31, 2002, IPF had valuation allowances of \$17.3 million and \$18.4 million and the Company had other allowances for doubtful accounts of \$2.9 million and \$2.0 million, respectively. A decrease in oil prices could cause an increase in IPF's valuation allowance.

MARKETABLE SECURITIES

The Company has adopted Statement of Financial Accounting Standards ("SFAS") No. 115, "Accounting for Investments," pursuant to which the its holdings of equity securities qualify as available-for-sale and are recorded at fair value. Unrealized gains and losses are reflected in Stockholders' equity as a component of Other comprehensive income. A decline in the market value of a security below cost deemed other than temporary is charged to earnings. Realized gains and losses are reflected in income. During the first quarter of 2001 and 2002, the Company determined that the decline in the market value of an equity security it holds was other than temporary and losses of \$1.3 million and \$369,000, respectively, were recorded as reductions to Interest and other revenues.

INDEPENDENT PRODUCER FINANCE

IPF acquires royalties in oil and gas properties from small producers. The royalties are accounted for as receivables because the investment is recovered from a percentage of revenues until a specified return is received. Payments received believed to relate to the return are recognized as income; remaining receipts reduce receivables. Receivables classified as current represent the return of capital expected within twelve months. All receivables are evaluated quarterly and provisions for uncollectible amounts established based on the Company's valuation of its royalty interest in the oil and gas properties. At March 31, 2002, IPF's valuation allowance totaled \$18.4 million. Due to favorable oil and gas prices in early 2001, certain of these receivables began to generate cash flows which favorably impacted the valuation of the receivable. As a result, a \$1.1 million increase in receivables was recorded as a reduction to IPF expenses in the three months ended March 31, 2001. In the first quarter of 2002, based on price declines and the disappointing performance of certain properties, the valuation account was increased \$1.1 million which was recorded as a increase to IPF expenses. During the quarter, IPF revenues were \$1.2 million offset by \$394,000 of general and administrative costs, \$253,000 of interest and the \$1.1 million unfavorable valuation adjustment. During the prior year period, revenues were \$2.6 million and the \$1.1 million favorable valuation adjustment offset by general and administrative expenses of \$519,000 and \$691,000 of interest. IPF's receivables have declined from a high of \$77.2 million in 1998 to \$40.4 million at March 31, 2002, as it has focused on recovering its investments. During this period, IPF's debt declined from \$60.1 million to \$23.1 million. The Company is assessing alternatives relating to its ownership of IPF.

OIL AND GAS PROPERTIES

The Company follows the successful efforts method of accounting. Exploratory drilling costs are capitalized pending determination of whether a well is successful. Costs resulting in discoveries and development costs are capitalized. Geological and geophysical costs, delay rentals and unsuccessful exploratory wells are expensed. Depletion is provided on the unit-of-production method. Oil is converted to mcfe at the rate of six mcf per barrel. DD&A rates were \$1.31 and \$1.35 per mcfe in the quarters ended March 31, 2001 and 2002. Unproved properties had a net book value of \$25.7 million and \$24.6 million at December 31, 2001 and March 31, 2002, respectively.

TRANSPORTATION AND FIELD ASSETS

The Company's gas gathering systems are located in proximity to certain of its principal fields. Depreciation on these systems is provided on the straight-line method based on estimated useful lives of four to fifteen years. The Company also receives third party income for providing certain field services which are recognized as earned. These earnings approximated \$500,000 and \$400,000 for the three months ended March 2002 and 2001, respectively. Depreciation on the associated assets is calculated on the straight-line method based on estimated useful lives of three to seven years. Buildings are depreciated over ten years.

OTHER ASSETS

The expense of issuing debt is capitalized and included in Other assets on the balance sheet. These costs are generally amortized over the expected life of the related securities. When a security is retired prior to maturity, related unamortized costs are expensed. At March 31, 2002, these capitalized costs totaled \$2.8 million. In the first quarter of 2002, the Company generated a \$8.3 million deferred tax asset which is included in Other assets.

GAS IMBALANCES

The Company uses the sales method to account for gas imbalances, recognizing revenue based on cash received rather than gas produced. At March 31, 2002, a gas imbalance liability of \$114,000 was included in Accrued liabilities.

COMPREHENSIVE INCOME

The Company follows SFAS No. 130, "Reporting Comprehensive Income," defined as changes in Stockholders' equity from nonowner sources, which is calculated below (in thousands):

	Three Months Ended March 31,	
	2001 Restated	2002 Restated
Net income	\$ 20,053	\$ 4,341
Change in unrealized gain, net	30,479	(26,741)
Enron hedges contracts, net	-	(672)
Comprehensive income (loss)	\$ 50,532	\$ (23,072)

USE OF ESTIMATES

The preparation of financial statements in conformity with generally accepted accounting principles requires management estimates and assumptions that affect reported assets, liabilities, revenues and expenses, as well as disclosure of contingent assets and liabilities. Actual results could differ from estimates. Estimates which may significantly impact the financial statements include reserves, impairment tests on oil and gas properties, IPF valuation allowance and the fair value of derivatives.

RECENT ACCOUNTING PRONOUNCEMENTS

In June 2001, SFAS No. 143 "Accounting for Asset Retirement" established rules for the recognition and measurement of retirement obligations associated with long-lived assets. The pronouncement requires that retirement costs be capitalized as part of the cost of related assets and subsequently expensed using a systematic and rational method. The Company will adopt the Statement in 2003. The transition adjustment resulting from the adoption of SFAS No. 143 will be reported as the cumulative effect of a change in accounting principle. At this time, the Company cannot estimate the effect of SFAS No. 143's adoption on its financial position or results of operations.

In 2001, the FASB issued SFAS No. 144, "Accounting for Impairment or Disposal of Long-Lived Assets". The Statement establishes a single accounting model for long-lived assets to be disposed of by sale and provides additional implementation guidance for assets to be held and used and assets to be disposed of other than by sale. The statement requires operating losses from discontinued operations to be recognized in the periods in which they are incurred. This statement was adopted by the Company in 2002 and did not have a material impact on the Company.

Beginning in 2001, SFAS No. 133, "Accounting for Derivatives," required that derivatives be recorded on the balance sheet as assets or liabilities at fair value. For derivatives qualifying as hedges, the effective portion of changes in fair value is recognized in Stockholders' equity as Other Comprehensive Income ("OCI") and reclassified to earnings when the transaction is consummated. Ineffective portions of such hedges are recognized in earnings as they occur. On adopting SFAS No. 133 in January 2001, the Company recorded a \$72.1 million net unrealized pre-tax hedging loss on its balance sheet and an offsetting deficit in OCI. Due to the decline in oil and gas prices since then, this loss had become a net \$13.6 million unrealized pre-tax gain at March 31, 2002. SFAS No. 133 increases volatility in the earnings and stockholders' equity of independent oil companies. Earnings are affected by the ineffective portion of a hedge contract (changes in realized prices that do not match the changes in the hedge price). Ineffective gains or losses are recorded in Interest and other revenue while the hedge contract is open and may increase or reverse until settlement of the contract. Stockholders' equity is affected by the increase or decrease in OCI. Typically, when oil and gas prices increase, OCI decreases. The reduced OCI at March 31, 2002 related to increases in oil and gas prices since December 31, 2001. Of the \$13.6 million unrealized gain at March 31, 2002, \$10.1 million would be reclassified to earnings over the next twelve month period if prices remained constant. Actual amounts that will be reclassified will vary as a result of changes in prices.

The Company had hedge agreements with Enron North America Corp. ("Enron") for 22,700 Mmbtu per day at \$3.20 per Mmbtu for the first three months of 2002. At December 31, 2001, based on accounting requirements, an allowance for bad debts of \$1.3 million was recorded, offset by a \$318,000 ineffective gain included in income and a \$1.0 million gain included in OCI related to these amounts. The gain included in OCI at year-end 2001 was included in Interest and other revenue in the first quarter of 2002. The last Enron contract expired in March 2002. If the Company recovers any of its \$1.6 million unsecured claim, the recovery will be reported as income at that time.

The Company enters into contracts to reduce the effect of fluctuations in oil and gas prices. These contracts generally qualify as cash flow hedges. Prior to 2001, gains and losses were determined monthly and included in revenues in the period the hedged production was sold. Starting in 2001, gains or losses on open contracts are recorded in OCI. The Company also enters into swap agreements to reduce the risk of changing interest rates. These agreements qualify as fair value hedges and related income or expense is recorded as an adjustment to interest expense in the period covered.

Interest and other revenues in the Consolidated Statements of Operations reflected ineffective hedging gains of \$2.3 million for the three months ended March 31, 2001 and ineffective hedging losses of \$1.7 million in the three months ended March 31, 2002. Unrealized hedging gains of \$13.6 million (net of \$2.0 million losses on interest rate swaps) and restated OCI of \$18.1 million, net of taxes, were recorded on the balance sheet at March 31, 2002. See Note 7.

(4) ACQUISITIONS

Acquisitions are accounted for as purchases. Purchase prices are allocated to acquired assets and assumed liabilities based on estimates of fair value. Acquisitions have been funded with internal cash flow, bank borrowings and the issuance of debt and equity securities. The Company purchased various properties for \$3.5 million and \$1.0 million during the three months ended March 31, 2001 and 2002, respectively.

(5) IPF RECEIVABLES

At March 31, 2002, IPF had net receivables of \$40.4 million after a \$18.4 million valuation allowance. The receivables represent overriding royalty interests payable from an agreed-upon share of revenues until a specified return is achieved. The royalties are property interests that serve as security for receivables. The Company estimates that \$7.1 million of receivables at March 31, 2002 will be repaid in the next twelve months and are classified as current. Since IPF's receivables primarily relate to oil properties, a decrease in the oil price could cause an increase in IPF's valuation allowance.

(6) INDEBTEDNESS

The Company had the following debt and Trust Preferred outstanding as of the dates shown. Interest rates at March 31, 2002, excluding the impact of interest rate swaps, are shown parenthetically (in thousands):

	December 31, 2001	March 31, 2002
	-----	-----
SENIOR DEBT		
Parent credit facility (4.3%)	\$ 95,000	\$ 99,600
	-----	-----
NON-RECOURSE DEBT		
Great Lakes credit facility (3.9%)	75,001	72,000
IPF credit facility (4.3%)	23,800	23,100
	-----	-----
	98,801	95,100
	-----	-----
SUBORDINATED DEBT		
8.75% Senior Subordinated Notes due 2007	79,115	78,240
6% Convertible Subordinated Debentures due 2007	29,575	28,060
	-----	-----
	108,690	106,300
	-----	-----
TOTAL DEBT	302,491	301,000
TRUST PREFERRED - MANDATORILY REDEEMABLE SECURITIES OF SUBSIDIARIES		
	89,740	87,340
	-----	-----
TOTAL	\$ 392,231	\$ 388,340
	=====	=====

Subsequent to March 31, 2002, the Company exchanged \$5.6 million of 6% Debentures for 906,000 shares of common stock.

Interest paid in cash during the three months ended March 31, 2001 and 2002 totaled \$12.2 million and \$9.1 million, respectively. No interest expense was capitalized during the three months ended March 31, 2001 and 2002, respectively.

PARENT SENIOR DEBT

On May 2, 2002, the Company entered into an amended and restated \$225.0 million revolving bank facility (the "Parent Facility"). The Parent Facility provides for a borrowing base subject to redeterminations each April and October. The initial borrowing base is \$135.0 million. At the Company's election, the borrowing base may increase by up to \$10 million during any six month borrowing base period based on a percentage of the face value of subordinated debt retired by the Company. The loan matures in July 2005. The weighted average interest rate was 8.2% and 4.2% for the three months ended March 31, 2001 and 2002. The interest rate is LIBOR plus a margin of 1.50% to 2.25%, depending on outstandings. A commitment fee is paid on the undrawn balance based on an annual rate of 0.375% to 0.50%. At May 3, 2002, the commitment fee was 0.375% and the interest rate margin was 2.00%. At May 3, 2002, the interest rate was 3.9%.

NON-RECOURSE DEBT

The Company consolidates its proportionate share of borrowings on Great Lakes' \$275.0 million secured revolving bank facility (the "Great Lakes Facility"). The Great Lakes Facility is non-recourse to Range and provides for a borrowing base subject to redeterminations each April and October. On May 3, 2002, the borrowing base was \$205.0 million of which \$61.0 million was available. The loan matures in January 2005. The interest rate on the Great Lakes Facility is LIBOR plus 1.50% to 2.00%, depending on outstandings. A commitment fee is paid on the undrawn balance at an annual rate of 0.25% to 0.50%. At March 31, 2002, the commitment fee was 0.375% and the interest rate margin was 1.75%. The average interest rate on the Great Lakes Facility, excluding hedges, was 8.1% and 4.0% for the three months ended March 31, 2001 and 2002. After hedging (see Note 7), the rate was 11.6% and 4.9% for these periods. At May 3, 2002, the interest rate was 3.7% excluding hedges and 6.6% after hedging.

IPF has a \$100.0 million secured revolving credit facility (the "IPF Facility"). The IPF Facility is non-recourse to Range and matures in January 2004. The borrowing base under the IPF Facility is subject to redeterminations each April and October. On May 3, 2002, the borrowing base was \$27 million of which \$2.3 million was available. The IPF Facility bears interest at LIBOR plus 1.75% to 2.25% depending on outstandings. A commitment fee is paid on the undrawn balance at an annual rate of 0.375% to 0.50%. The weighted average interest rate on the IPF Facility was 8.2% and 4.1% for the three months ended March 31, 2001 and 2002, respectively. As of May 3, 2002, the interest rate was 4.2%.

SUBORDINATED NOTES

The 8.75% Senior Subordinated Notes Due 2007 (the "8.75% Notes") are redeemable at 104.375% of principal, declining 1.46% each January to par in 2005. The 8.75% Notes are unsecured general obligations subordinated to senior debt (as defined). During the three months ended March 31, 2002, the Company exchanged \$875,000 face amount of the 8.75% Notes for 175,000 shares of common stock. Exchanges are not reflected on the cash flow statement. The gain on these exchanges is included as a Gain on retirement of debt securities on the Consolidated Statements of Operations. On May 3, 2002, \$78.2 million of the 8.75% Notes were outstanding.

The 6% Convertible Subordinated Debentures Due 2007 (the "6% Debentures") are convertible into common stock at the option of the holder at a price of \$19.25 per share. The 6% Debentures mature in 2007 and are redeemable at 103.0% of principal, declining 0.5% each February to 101% in 2006, remaining at that level until it becomes par at maturity. The 6% Debentures are unsecured general obligations subordinated to all senior indebtedness (as defined), including the 8.75% Notes. During the quarters ended March 31, 2001 and 2002, \$1.6 million and \$1.5 million of 6% Debentures were retired at a discount in exchange for 193,000 and 245,000 shares of common stock, respectively. In addition, \$15,000 of 6% Debentures were repurchased for cash in the quarter ended March 31, 2002. Extraordinary gains of \$432,000 and \$240,000 were recorded in the first quarter of 2001 and 2002, respectively. Subsequent to March 31, 2002, the Company exchanged \$5.6 million of 6% debentures for 906,000 shares of common stock. On May 3, 2002, \$22.4 million of 6% Debentures were outstanding.

TRUST PREFERRED - MANDATORILY REDEEMABLE SECURITIES OF SUBSIDIARIES

In 1997, a special purpose affiliate (the "Trust") issued \$120 million of 5.75% Trust Convertible Preferred Securities (the "Trust Preferred"). The Trust Preferred is convertible into common stock at a price of \$23.50 a share. The Trust invested the proceeds in 5.75% convertible junior subordinated debentures of the Company (the "Junior Debentures"). The Junior Debentures and the Trust Preferred mature in 2027 and are currently redeemable at 103.450% of principal, declining 0.58% each November to par in 2007. The Company guarantees payment on the Trust Preferred to a limited extent, which taken with other obligations, provides a full subordinated guarantee. The Company has the right to suspend distributions on the Trust Preferred for five years without triggering a default. The accounts of the Trust are included in the consolidated financial statements after eliminations. Distributions are recorded as interest expense in the statement of operations and are tax deductible. In the quarter ended March 31, 2002, \$2.4 million of Trust Preferred was reacquired at a discount in exchange for 283,000 shares of common stock. An extraordinary gain of \$915,000 was recorded. On May 3, 2002, \$87.3 million face amount of the Trust Preferred was outstanding.

The debt agreements contain covenants relating to net worth, working capital, dividends and financial ratios. The Company was in compliance with all covenants at March 31, 2002. Under the most restrictive covenant, which is embodied in the 8.75% Notes, \$3.0 million of other restricted payments could be made at March 31, 2002. As this covenant limits the ability to repurchase the 6% convertible debentures and Trust Preferred, the Company may seek to amend it. Under the Parent Facility, common dividends are permitted beginning January 1, 2003. Dividends on the Trust Preferred may not be paid unless certain ratio requirements are met. The Parent Facility provides for a restricted payment basket of \$20.0 million plus 50% of net income (excluding GLEP and IPF) plus 66 2/3% of distributions, dividends or payments of debt from or proceeds from sales of equity interests of GLEP and IPF plus 66 2/3% of net cash proceeds from common stock issuances. The Company estimates that \$26 million was available under the bank's restricted payment basket on May 3, 2002.

(7) FINANCIAL INSTRUMENTS AND HEDGING ACTIVITIES

The Company's financial instruments include cash and equivalents, receivables, payables, debt and commodity and interest rate derivatives. The book value of cash and equivalents, receivables and payables is considered representative of fair value because of their short maturity. The book value of bank borrowings is believed to approximate fair value because of their floating rate structure.

A portion of future oil and gas sales is periodically hedged through the use of option or swap contracts. Realized gains and losses on these instruments are reflected in the contract month being hedged as an adjustment to oil and gas revenue. At times, the Company seeks to manage interest rate risk through the use of swaps. Gains and losses on interest rate swaps are included as an adjustment to interest expense in the relevant periods.

At March 31, 2002, the Company had hedging contracts covering 43.5 Bcf of gas at prices averaging \$3.95 per mcf and 1.5 million barrels of oil averaging \$23.56 per barrel. Their fair value, represented by the estimated amount that would be realized upon termination, based on contract prices versus the New York Mercantile Exchange ("NYMEX") price on March 31, 2002, was a net unrealized gain pre-tax of \$13.6 million. The contracts expire monthly through December 2005. Gains or losses on open and closed hedging transactions are determined as the difference between the contract price and the reference price, generally closing prices on NYMEX. Transaction gains and losses on settled contracts are determined monthly and are included as increases or decreases to oil and gas revenues in the period the hedged production is sold. Oil and gas revenues were decreased by \$23.4 million and increased by \$11.7 million due to hedging in the quarters ended March 31, 2001 and 2002, respectively.

The following table sets forth the book and estimated fair values of financial instruments (in thousands):

	December 31, 2001		March 31, 2002	
	Book Value Restated	Fair Value Restated	Book Value Restated	Fair Value Restated
Assets				
Cash and equivalents	\$ 3,380	\$ 3,380	\$ 557	\$ 557
Marketable securities	2,323	2,323	1,938	1,938
Commodity swaps	52,100	52,100	13,552	13,552
	-----	-----	-----	-----
Total	57,803	57,803	16,047	16,047
	-----	-----	-----	-----
Liabilities				
Interest rate swaps	(2,631)	(2,631)	(2,019)	(2,019)
Long-term debt	(302,491)	(292,028)	(301,000)	(295,728)
Trust Preferred	(89,740)	(50,254)	(87,340)	(51,531)
	-----	-----	-----	-----
Total	(394,862)	(344,913)	(390,359)	(349,278)
	-----	-----	-----	-----
Net financial instruments	<u>\$(337,059)</u>	<u>\$(287,110)</u>	<u>\$(374,312)</u>	<u>\$(333,231)</u>

The following schedule shows the effect of closed oil and gas hedges since the beginning of 2001 and the value of open contracts as of March 31, 2002 (in thousands):

Quarter Ended	Hedging Gain/ (Loss)
-----	-----
Closed Contracts	
2001	
March 31	\$(23,440)
June 30	(5,250)
March 31	8,450
December 31	14,047

Subtotal	(6,193)
2002	
March 31	11,727

Total closed	\$ 5,534
	=====
Open Contracts	
2002	
June 30	\$ 3,746
September 30	3,320
December 31	2,610

Subtotal	9,676
2003	
March 31	471
June 30	800
September 30	1,122
December 31	848

Subtotal	3,241
2004	
March 30	(77)
June 30	180
September 30	222
December 31	197

Subtotal	522
2005	
March 31	(6)
June 30	28
September 30	46
December 31	45

Subtotal	113

Total open	\$ 13,552
	=====

Interest rate swaps are accounted for on the accrual basis with income or expense being recorded as an adjustment to interest expense in the period covered. For the quarter ended March 31, 2002, the related losses

were insignificant. Neither the parent company nor IPF had interest rate swaps in effect. However, Great Lakes had nine interest rate swap agreements totaling \$100.0 million. Two agreements totaling \$45.0 million at LIBOR rates of 7.1% expire in May 2004. Two agreements totaling \$20.0 million at 6.2% expire in December 2002. Five agreements totaling \$35.0 million at rates averaging 4.65% expire in June of 2003. The fair value of these swaps at March 31, 2002 approximated a net loss of \$4.0 million of which 50% is consolidated at Range. While the agreements expiring in May 2004 may be terminated at the counterparty's option on May 26, 2002, such termination is unlikely.

The combined fair value of gains on oil and gas hedges and net losses on interest rate swaps totaled \$11.6 million and appear as an Unrealized derivative hedging gain on the balance sheet. Hedging activities are conducted with major financial or commodities trading institutions which management believes are acceptable credit risks. At times, such risks may be concentrated with certain counterparties. The creditworthiness of these counterparties is subject to continuing review.

(8) COMMITMENTS AND CONTINGENCIES

The Company is involved in various legal actions and claims arising in the ordinary course of business. In the opinion of management, such litigation and claims are likely to be resolved without material adverse effect on the Company's financial position or results of operations.

In 2000, a royalty owner filed suit asking for class action certification against Great Lakes and the Company in New York, alleging that gas was sold to affiliates and gas marketers at low prices, inappropriate post production expenses reduced proceeds to the royalty owners, and improper accounting for the royalty owners' share of gas. The action sought proper accounting, the difference in prices paid and the highest obtainable prices, punitive damages and attorneys' fees. The case has been remanded to state court in New York. While the outcome of the suit is uncertain, the Company believes it will be resolved without material adverse effect on its financial position or results of operations.

(9) STOCKHOLDERS' EQUITY

In 1995, the Company issued \$28.8 million of \$2.03 Convertible Exchangeable Preferred Stock which was convertible into common stock at a price of \$9.50. As of December 31, 2001, the issue had been retired.

The following is a schedule of changes in outstanding common shares since the beginning of 2001:

	2001 -----	Quarter Ended March 31, 2002 -----
Beginning Balance	49,187,682	52,643,275
Issuance		
Employee benefit plans	372,398	140,685
Stock options	223,594	21,032
Stock purchase plan	263,000	-
Exchanges for		
6% Debentures	758,597	247,000
Trust Preferred	291,211	283,200
\$2.03 Preferred	766,889	-
8.75% Notes	779,960	182,709
Other	(56)	-
	----- 3,455,593 -----	----- 874,626 -----
Ending Balance	52,643,275 =====	53,517,901 =====

Supplemental disclosures of non-cash investing and financing activities

	Three months Ended March 31,	
	2001 Restated	2002 Restated
	(In thousands)	
Common stock issued		
Under benefit plans	\$ 803	\$ 329
Exchanged for fixed income securities	\$ 5,970	\$ 3,565

(10) STOCK OPTION AND PURCHASE PLANS

The Company has four stock option plans, of which two are active, and a stock purchase plan. Under these plans, incentive and non-qualified options and stock purchase rights are issued to directors, officers, and employees pursuant to decisions of the Compensation Committee of the Board. Information with respect to the option plans is summarized below:

	Inactive		Active		Total
	Domain Plan	1989 Plan	Directors' Plan	1999 Plan	
Outstanding on December 31, 2001	137,484	542,700	120,000	1,315,113	2,115,297
Granted	-	-	-	715,250	715,250
Exercised	(5,782)	(11,375)	-	(3,875)	(21,032)
Expired	-	(22,213)	-	(70,513)	(92,726)
	(5,782)	(33,588)	-	640,862	601,492
Outstanding on March 31, 2002	<u>131,702</u>	<u>509,112</u>	<u>120,000</u>	<u>1,955,975</u>	<u>2,716,789</u>

In 1999, shareholders approved a stock option plan (the "1999 Plan") authorizing the issuance of up to 1.4 million options. In 2001, shareholders approved an increase in the number of options issuable to 3.4 million. The Company has submitted a proposal to shareholders to increase the number of options issuable to 6.0 million at the May 2002 Annual Meeting. All options issued under the 1999 Plan vest 25% per year beginning after one year and have a maximum term of 10 years. During the quarter ended March 31, 2002, 715,250 options were granted under the 1999 Plan at an exercise price of \$4.43 a share to all eligible employees, other than the Chairman and the President. At March 31, 2002, 2.0 million options were outstanding under the 1999 Plan at exercise prices of \$1.94 to \$6.67. On April 1, 2002, the Chairman and the President were granted 250,000 and 175,000 options, respectively. The Compensation Committee intends to review the size of option awards to employees below the senior executive level and may grant additional options to those employees within the next few months.

In 1994, shareholders approved the Outside Directors' Stock Option Plan (the "Directors' Plan"). In 2000, shareholders approved an increase in the number of options issuable to 300,000, extended the term of the options to ten years and set the vesting period at 25% per year beginning a year after grant. Director's options are normally granted upon election of a Director or annually upon their reelection at the Annual Meeting. At March 31, 2002, 120,000 options were outstanding under the Directors' Plan at exercise prices of \$2.81 to \$6.00.

The Company maintains the 1989 Stock Option Plan (the "1989 Plan") which authorized the issuance of up to 3.0 million options. No options have been granted under this plan since 1999. Options issued under the 1989 Plan vest 30% after a year, 60% after two years and 100% after three years and expire in 5 years. At March 31, 2002, 509,112 options remained outstanding under the 1989 Plan at exercise prices of \$2.63 to \$7.63 a share.

The Domain stock option plan was adopted when that company was acquired with existing Domain options becoming exercisable into Range common stock. No options have been granted under the Plan since the acquisition. At March 31, 2002, 131,702 options remained outstanding under the Plan at an exercise price of \$3.46 a share.

In total, 2.7 million options were outstanding at March 31, 2002 at exercise prices of \$1.94 to \$7.63 a share as follows:

Range of Exercise Prices	Average Exercise Price	Inactive		Active		Total
		Domain Plan	1989 Plan	Directors' Plan	1999 Plan	
\$1.94 - \$4.99	\$ 3.31	131,702	356,887	64,000	1,231,450	1,784,039
5.00 - 9.99	\$ 6.68	-	152,225	56,000	724,525	932,750
Total		131,702	509,112	120,000	1,955,975	2,716,789

In 1997, shareholders approved a plan (the "Stock Purchase Plan") authorizing the sale of 900,000 shares of common stock to officers, directors, key employees and consultants. Under the Stock Purchase Plan, the right to purchase shares at prices ranging from 50% to 85% of market value may be granted and there is a one year hold requirement. To date, all purchase rights have been granted at 75% of market. Due to the discount from market value, in the restatement, the Company recorded additional compensation expense of \$82,000 in the three months ended March 31, 2001. In May 2001, shareholders approved an increase in the number of shares authorized under the Plan to 1,750,000. Through March 31, 2002, 1,121,319 shares have been sold under the Plan for \$4.7 million. At March 31, 2002, rights to purchase 203,000 shares were outstanding with terms expiring in May 2003.

(11) DEFERRED COMPENSATION

In 1996, the Board of Directors of the Company adopted a deferred compensation plan (the Plan) to encourage employees to invest in the shares of the Company. The Plan gives employees the ability to defer all or a portion of their salaries and bonuses and invest in Common Stock of the Company at a discount to market prices or make other investments at the employee's discretion. The stock held in the benefit trust is treated in a manner similar to treasury stock with an offsetting amount reflected as a deferred compensation liability of the Company and is marked-to-market, with any necessary adjustment to general and administrative expense. The Company recorded total expenses related to deferred compensation of (\$1.2 million) and \$894,000 the first three months of 2001 and 2002, respectively.

(12) BENEFIT PLAN

The Company maintains a 401(k) Plan which permits employees to contribute up to 50% of salary (with certain limitations) on a pre-tax basis. Historically, the Company has made discretionary contributions to the Plan annually which fully vest after three years of service. In December 2000 and 2001, the Company contributed \$483,000 and \$554,000, respectively, of common stock to the 401(k) Plan. Employees have a variety of investment options in the 401(k) Plan and are encouraged to diversify based on their personal investment strategies.

(13) INCOME TAXES

The Company follows SFAS No. 109, "Accounting for Income Taxes," pursuant to which the liability method is used. Under this method, deferred tax assets and liabilities are determined based on differences between financial reporting and tax bases of assets and liabilities and are measured using the enacted tax rates and regulations that will be in effect when the differences are expected to reverse. The significant components of deferred tax liabilities and assets were as follows (in thousands):

	December 31, 2001 Restated	March 31, 2002 Restated
Deferred tax assets		
Net operating loss carryover	\$ 53,977	\$ 56,078
Allowance for doubtful accounts	7,035	7,120
Percentage depletion carryover	5,256	5,256
AMT credits and other	660	660
	-----	-----
Total	66,928	69,114
Deferred tax liabilities		
Depreciation	(54,732)	(54,603)
Unrealized gain on hedging	(16,692)	(6,227)
	-----	-----
Total	(71,424)	(60,830)
	-----	-----
Net deferred tax (liability) asset	\$ (4,496) =====	\$ 8,284 =====

A deferred tax liability, generated by gains in Other Comprehensive Income ("OCI") of \$4.5 million, was recorded on the balance sheet at year-end 2001. The deferred tax asset of \$12.2 million at December 31, 2001 was used to offset the majority of the deferred tax liability generated by OCI. Therefore, the benefit of the reduced liability will be recorded in 2002 as the hedges creating the gains in OCI transfer to realized revenue. At March 31, 2002 a tax benefit of \$3.1 million was recorded on the income statement.

At December 31, 2001, the Company had regular net operating loss (NOL) carryovers of \$174.3 million and alternative minimum tax ("AMT") NOL carryovers of \$155.9 million that expire between 2012 and 2020. Regular NOL's generally offset taxable income and to such extent, no income tax payments are required. To the extent that AMT NOL's offset AMT income, no alternative minimum tax payment is due. NOL's generated prior to a change of control are subject to limitations. The Company experienced several changes of control between 1994 and 1998. Consequently, the use of \$34.1 million of NOL's is limited to \$10.2 million per year. No such annual limitation exists on the remaining NOL's. At December 31, 2001, the Company had a statutory depletion carryover of \$6.6 million and an AMT credit carryovers of \$660,000 which are not subject to limitation or expiration.

(14) EARNINGS PER SHARE

The following table sets forth the computation of basic and diluted earnings per common share (in thousands except per share amounts):

	Three Months Ended March 31,	
	2001	2002
	Restated	Restated
Numerator		
Income before extraordinary item	\$ 19,621	\$ 3,156
Gain on retirement Preferred Stock	529	--
Preferred dividends	(4)	--
	-----	-----
Numerator for earnings per share, before extraordinary item	20,146	3,156
Extraordinary item		
Gain on retirement of securities, net	432	1,185
	-----	-----
Numerator for earnings per share, basic and diluted	\$ 20,578	\$ 4,341
	=====	=====
Denominator		
Weighted average shares, basic	50,186	52,978
Stock held by employee benefit trust	(854)	(1,040)
	-----	-----
Weighted average shares - basic	49,332	51,938
Stock held by employee benefit trust	854	1,040
Dilutive potential of stock options	106	166
	-----	-----
Denominator for dilutive earnings per share	50,292	53,144
	=====	=====
Earnings per share basic and diluted:		
Before extraordinary item		
Basic	\$ 0.41	\$ 0.06
Diluted	\$ 0.40	\$ 0.06
After extraordinary item		
Basic	\$ 0.42	\$ 0.08
Diluted	\$ 0.41	\$ 0.08

During the three months ended March 31, 2001 and 2002, 131,000 and 203,000 stock options were included in the computation of diluted earnings per share. Remaining stock options, the 6% Debentures, the Trust Preferred and the \$2.03 Preferred were not included because their inclusion would have been antidilutive.

The Company has and will continue to consider exchanging common stock or equity-linked securities for fixed income securities. Existing stockholders may be materially diluted if substantial exchanges are consummated. The extent of dilution will depend on the number of shares and price at which common stock is issued, the price at which newly issued securities are convertible, and the price at which fixed income securities are acquired.

(15) MAJOR CUSTOMERS

The Company markets its production on a competitive basis. Gas is sold under various types of contracts ranging from life-of-the-well to short-term contracts that are cancelable within 30 days. Oil purchasers may be changed on 30 days notice. The price for oil is generally equal to a posted price set by major purchasers in the area. The Company sells to oil purchasers on the basis of price and service. For the three months ended March 31, 2002, three customers accounted for 10% or more of oil and gas revenues. Management believes that the loss of any one customer would not have a material long-term adverse effect on the Company.

Between late 1999 and June 30, 2001, Great Lakes sold approximately 90% of its gas production to FirstEnergy, at prices based on the close of NYMEX contracts each month plus a basis differential. In mid-2001, Great Lakes began selling its gas to various purchasers including FirstEnergy. Over the next twelve months, Great Lakes expects to sell approximately a third of its gas to FirstEnergy. At December 31, 2001, 91% of Great Lakes gas was being sold at prices based on the close of NYMEX contracts each month plus a basis differential. The remainder is sold at a fixed price.

(16) OIL AND GAS ACTIVITIES

The following summarizes selected information with respect to producing activities. Exploration costs include capitalized as well as expensed outlays (in thousands):

	Year Ended December 31, 2001 ----- Restated	Three Months Ended March 31, 2002 ----- Restated
Book value		
Properties subject to depletion	\$1,021,898	\$1,038,945
Unproved properties	25,731	24,613
	-----	-----
Total	1,047,629	1,063,558
Accumulated depletion	(514,272)	(531,701)
	-----	-----
Net	\$ 533,357	\$ 531,857
	=====	=====
Costs incurred		
Development	\$ 69,162	\$ 10,599
Exploration (a)	11,405	6,369
Acquisition (b)	9,489	1,018
	-----	-----
Total	\$ 90,056	\$ 17,986
	=====	=====

(a) Includes \$5,879 and \$5,271 of exploration costs expensed in 2001 and the three months ended March 31, 2002, respectively.

(b) Includes \$3,792 and \$51 for oil and gas reserves, the remainder represents acreage purchases in 2001 and the three months ended March 31, 2002, respectively.

(17) INVESTMENT IN GREAT LAKES

The Company owns 50% of Great Lakes and consolidates its proportionate interest in the joint venture's assets, liabilities, revenues and expenses. The following table summarizes the 50% interest in Great Lakes financial statements as of or for the three months ended March 31, 2002 (in thousands):

	March 31, 2002
	----- Restated
Balance Sheet	
Current assets	\$ 8,768
Oil and gas properties, net	167,663
Transportation and field assets, net	15,397
Other assets	78
Current liabilities	9,628
Long-term debt	72,000
Members' equity	96,778
Income Statement	
Revenues	\$ 12,650
Net income	3,409

(18) EXTRAORDINARY ITEM

During the first quarter of 2001, 193,000 shares of common stock were exchanged for \$1.6 million of 6% Debentures. An extraordinary gain of \$432,000 was recorded because the securities were acquired at a discount. In addition, 747,000 shares of common stock were exchanged for \$5.3 million of \$2.03 Preferred. In the first quarter of 2002, 703,000 shares of common stock were exchanged for \$2.4 million of Trust Preferred, \$1.5 million of 6% Debentures and \$875,000 of 8.75% Notes and \$15,000 of 6% Debentures were repurchased for cash. An extraordinary gain of \$1.2 million was recorded because the securities were acquired at a discount.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

FACTORS AFFECTING FINANCIAL CONDITION AND LIQUIDITY

CRITICAL ACCOUNTING POLICIES

The Company's discussion and analysis of its financial condition and results of operation are based upon consolidated financial statements, which have been prepared in accordance with accounting principles generally adopted in the United States. The preparation of these financial statements requires the Company to make estimates and judgments that affect the reported amounts of assets, liabilities, revenues and expenses. Application of certain of the Company's accounting policies, including those related to oil and gas revenues, bad debts, oil and gas properties, marketable securities, income taxes and contingencies and litigation, require significant estimates. The Company bases its estimates on historical experience and various other assumptions that are believed to be reasonable under the circumstances. Actual results may differ from these estimates under different assumptions or conditions. The Company believes the following critical accounting policies affect its more significant judgments and estimates used in the preparation of its consolidated financial statements.

Proved oil and natural gas reserves - Proved reserves are defined by the U.S. Securities and Exchange Commission (SEC) as those volumes of crude oil, condensate, natural gas liquids and natural gas that geological and engineering data demonstrate with reasonable certainty are recoverable from known reservoirs under existing economic and operating conditions. Proved developed reserves are volumes expected to be recovered through existing wells with existing equipment and operating methods. Although the Company's engineers are knowledgeable of and follow the guidelines for reserves as established by the SEC, the estimation of reserves requires the engineers to make a significant number of assumptions based on professional judgment. Estimated reserves are often subject to future revision, certain of which could be substantial, based on the availability of additional information, including: reservoir performance, new geological and geophysical data, additional drilling, technological advancements, price changes and other economic factors. Changes in oil and natural gas prices can lead to a decision to start-up or shut-in production, which can lead to revisions to reserve quantities. Reserve revisions inherently lead to adjustments of depreciation rates utilized by the Company. The Company can not predict the types of reserve revisions that will be required in future periods.

Successful efforts accounting - The Company utilizes the successful efforts method to account for exploration and development expenditures. Unsuccessful exploration wells are expensed and can have a significant effect on operating results. Successful exploration drilling costs and all development capital expenditures are capitalized and systematically charged to expense using the units of production method based on proved developed oil and natural gas reserves as estimated by the Company's engineers. The Company also uses proved developed reserves to recognize expense for future estimated dismantlement and abandonment costs. Costs of exploration wells in progress at year-end 2001 were not significant.

Impairment of properties - The Company continually monitors its long-lived assets recorded in Property, Plant and Equipment in the Consolidated Balance Sheet to make sure that they are fairly presented. The Company must evaluate its properties for potential impairment when circumstances indicate that the carrying value of an asset could exceed its fair value. A significant amount of judgment is involved in performing these evaluations since the results are based on estimated future events. Such events include a projection of future oil and natural gas sales prices, an estimate of the ultimate amount of recoverable oil and natural gas reserves that will be produced from a field, the timing of this future production, future costs to produce the oil and natural gas, and future inflation levels. The need to test a property for impairment can be based on several factors, including a significant reduction in sales prices for oil and/or natural gas, unfavorable adjustment to reserves, or other changes to contracts environmental regulations or tax laws. All of these same factors must be considered when testing a property's carrying value for impairment. The Company can not predict the amount of impairment charges that may be recorded in the future.

Income taxes - The Company is subject to income and other similar taxes in all areas in which it operates. When recording income tax expense, certain estimates are required because: (a) income tax returns are generally filed months after the close of its calendar year; (b) tax returns are subject to audit by taxing authorities and audits

can often take years to complete and settle; and (c) future events often impact the timing of when income tax expenses and benefits are recognized by the Company. The Company has deferred tax assets relating to tax operating loss carryforwards and other deductible differences. The Company routinely evaluates all deferred tax assets to determine the likelihood of their realization. A valuation allowance has been recognized for deferred tax assets due to management's belief that certain of these assets are not likely to be realized.

The Company's deferred tax assets exceed deferred tax liabilities at year-end 2001, before considering the effects of Other comprehensive income ("OCI"). In determining deferred tax liabilities, accounting rules require OCI to be considered, even though such income (loss) has not yet been earned. The inclusion of OCI causes deferred tax liabilities to exceed deferred tax assets by \$4.5 million of pre-tax income from the unrealized hedges included in OCI at year-end before statutory taxes will be recorded on the income statement. Due to the complexity of the accounting rules regarding taxes, the timing of when the Company will record deferred taxes is uncertain.

The Company occasionally is challenged by taxing authorities over the amount and/or timing of recognition of revenues and deductions in its various income tax returns. Although the Company believes that it has adequate accruals for matters not resolved with various taxing authorities, gains or losses could occur in future years from changes in estimates or resolution of outstanding matters.

Legal, environmental and other contingent matters - A provision for legal, environmental and other contingent matters is charged to expense when the loss is probable and the cost can be reasonably estimated. Judgment is often required to determine when expenses should be recorded for legal, environmental and contingent matters. In addition, the Company often must estimate the amount of such losses. In many cases, management's judgment is based on interpretation of laws and regulations, which can be interpreted differently by regulators and/or courts of law. The Company's management closely monitors known and potential legal, environmental and other contingent matters, and makes its best estimate of when the Company should record losses for these based on information available to the Company.

Other significant accounting policies requiring estimates include the following: The Company recognizes revenues from the sale of products and services in the period delivered. Revenues at IPF are recognized as earned. We provide an allowance for doubtful accounts for specific receivables we judge unlikely to be collected. At IPF, all receivables are evaluated quarterly and provisions for uncollectible amounts are established. The Company records a write down of marketable securities when the decline in market value is considered to be other than temporary. Impairments are recorded when management believes that a property's net book value is not recoverable based on current estimates of expected future cash flows.

LIQUIDITY AND CAPITAL RESOURCES

During the three months ended March 31, 2002, the Company spent \$18.0 million on development, exploration and acquisitions and debt and Trust Preferred were reduced by \$3.9 million. At March 31, 2002, the Company had \$684,000 in cash, total assets of \$644.5 million and, including the Trust Preferred as debt, a debt to capitalization (including debt, deferred taxes and stockholders' equity) ratio of 64%. Available borrowing capacity on the Company's bank lines at March 31, 2002 was \$20.4 million at the parent, a net \$28.0 million at Great Lakes and \$11.9 million at IPF. On May 3, 2002, under the amended and restated parent facility, there was \$35.0 million available borrowing capacity at the Parent. Long-term debt at March 31, 2002 totaled \$388.3 million. This included \$99.6 million of parent bank borrowings, a net \$72.0 million at Great Lakes, \$23.1 million at IPF, \$78.2 million of 8.75% Notes, \$28.1 million of 6% Debentures and \$87.3 million of Trust Preferred.

During the three months ended March 31, 2002, 703,000 shares of common stock were exchanged for \$1.5 million of 6% Debentures, \$2.4 million of Trust Preferred and \$875,000 of 8.75% Notes. A \$1.2 million extraordinary gain was recorded as the securities were acquired at a discount.

The Company believes its capital resources are adequate to meet its requirements for at least the next twelve months. However, future cash flows are subject to a number of variables including the level of production and prices as well as various economic conditions that have historically affected the oil and gas business. There can be no assurance that internal cash flow and other capital sources will provide sufficient funds to maintain planned capital expenditures.

Cash Flow

The Company's principal sources of cash are operating cash flow and bank borrowings. The Company's cash flow is highly dependent on oil and gas prices. The Company has entered into hedging agreements covering approximately 70%, 40%, 10% and 4% of anticipated production from proved reserves on an mcfe basis for the remainder of 2002, 2003, 2004 and 2005, respectively. The \$19.0 million of capital expenditures (which included \$4.3 million for abandonment) in the three months ended March 31, 2002 were funded with internal cash flow and bank borrowings. Net cash provided by operations for the three months ended March 31, 2001 and 2002 was \$32.6 million and \$15.5 million, respectively. Cash flow from operations decreased from the prior year with lower prices and higher exploration expense being somewhat offset by lower direct operating and interest expense. Net cash used in investing for the three months ended March 31, 2001 and 2002 was \$5.8 million and \$19.1 million, respectively. The 2001 period included \$13.4 million of additions to oil and gas properties and \$2.4 million of IPF investments partially offset by \$9.7 million of IPF receipts and \$300,000 in asset sales. The 2002 period included \$19.0 million of additions to oil and gas properties and \$1.6 million of IPF investments, partially offset by \$1.5 million of IPF receipts. Net cash used in (provided by) financing for the three months ended March 31, 2001 and 2002 was \$27.7 million and \$(942,000), respectively. During the first three months of 2002, total debt, including Trust Preferred, declined \$3.9 million. Parent bank debt increased but this was more than offset by decreases in non-recourse bank debt of \$3.7 million, Subordinated Notes (8.75% Notes and 6% Debentures) of \$2.4 million and the Trust Preferred of \$2.4 million. The net reduction in debt was the result of exchanges of common stock.

Capital Requirements

During the three months ended March 31, 2002, the \$19.0 million of capital expenditures was funded through cash flow and bank borrowings. The Company seeks to fund its capital budget with internal cash flow. The 2002 capital budget of \$100.0 million will seek to increase production and expand the reserve base. The Company currently anticipates the capital expenditure program will be entirely funded with internal cash flow in 2002.

Banking

The Company maintains three separate revolving bank credit facilities: a \$225.0 million facility at the Parent; a \$100.0 million facility at IPF and a \$275.0 million facility at Great Lakes. Each facility is secured by substantially all the borrowers' assets. The IPF and Great Lakes facilities are non-recourse to Range. As Great Lakes is 50% owned, half its borrowings are consolidated in Range's financial statements. Availability under the facilities is subject to borrowing bases set by the banks semi-annually and in certain other circumstances. The borrowing bases are dependent on a number of factors, primarily the lenders' assessment of the future cash flows. Redeterminations require approval of 75% of the lenders, increases require unanimous approval.

At May 3, 2002, the Parent had a \$135.0 million borrowing base of which \$35.0 million was available. IPF had a \$27.0 million borrowing base, of which \$2.3 million was available. Great Lakes, half of which is consolidated at Range, had a \$205.0 million borrowing base, of which \$61.0 million was available.

Hedging

Oil and Gas Prices

The Company regularly enters into hedging agreements to reduce the impact of fluctuations in oil and gas prices. The Company's current policy, when futures prices justify, is to hedge 50% to 75% of anticipated production from existing proved reserves on a rolling 12 to 18 month basis. At March 31, 2002, hedges were in place covering 43.5 Bcf of gas at prices averaging \$3.95 per Mmbtu and 1.5 million barrels of oil at prices averaging \$23.56 per barrel. Their fair value at March 31, 2002 (the estimated amount that would be realized on termination based on contract versus NYMEX prices) was a net unrealized pre-tax gain of \$13.6 million. The contracts expire monthly and cover approximately 70%, 40% and 4% of anticipated production from proved reserves on an mcfe basis for the remainder of 2002, 2003, 2004 and 2005, respectively. Gains or losses on open

and closed hedging transactions are determined as the difference between contract price and a reference price, generally closing prices on the NYMEX. Gains and losses are determined monthly and are included as increases or decreases in oil and gas revenues in the period the hedged production is sold. An ineffective portion (changes in contract prices that do not match changes in the hedge price) of open hedge contracts is recognized in earnings as it occurs. Net decreases to oil and gas revenues from hedging for the three months ended March 31, 2001 were \$23.4 million and oil and gas revenues were increased by \$11.7 million from hedging for the three months ended March 31, 2002.

Interest Rates

At March 31, 2002, Range had \$388.3 million of debt (including Trust Preferred) outstanding. Of this amount, \$193.6 million bore interest at fixed rates averaging 7.0%. Senior debt and non-recourse debt totaling \$194.7 million bore interest at floating rates which averaged 3.7% at that date. At times, the Company enters into interest rate swap agreements to limit the impact of interest rate fluctuations on its floating rate debt. At March 31, 2002, Great Lakes had interest rate swap agreements totaling \$100.0 million. Two agreements totaling \$45.0 million at rates of 7.1% expire in May 2004, two agreements totaling \$20.0 million at 6.2% expire in December 2002, and five agreements totaling \$35.0 million at rates averaging 4.65% expire in June 2003. The values of these swaps are marked to market quarterly. The fair value of the swaps, based on then current quotes for equivalent agreements at March 31, 2002, was a net loss of \$4.0 million, of which 50% is consolidated at Range. The 30-day LIBOR rate on March 31, 2002 was 1.88%. A 1% increase or decrease in short-term interest rates would cost or save the Company approximately \$1.4 million in annual interest expense. While the agreements expiring in May 2004 may be terminated at the counterparty's option on May 26, 2002, such termination is unlikely.

Capital Restructuring Program

As described in Note 1 to the Consolidated Financial Statements, the Company took a number of steps beginning in 1998 to strengthen its financial position. These steps included asset sales and the exchange of common stock for fixed income securities. These initiatives have helped reduce parent company bank debt from \$365.2 million to \$99.6 million and total debt (including Trust Preferred) from \$727.2 million to \$388.3 million at March 31, 2002. While the Company's financial position has stabilized, management believes debt remains too high. To return to its historical posture of consistent profitability and growth, the Company believes it should further reduce debt. Management currently believes the Company has sufficient cash flow and liquidity to meet its obligations for the next twelve months. However, a significant drop in oil and gas prices or a reduction in production or reserves would reduce the Company's ability to fund capital expenditures and meet its financial obligations.

INFLATION AND CHANGES IN PRICES

The Company's revenues, the value of its assets, its ability to obtain bank loans or additional capital on attractive terms have been and will continue to be affected by changes in oil and gas prices. Oil and gas prices are subject to significant fluctuations that are beyond the Company's ability to control or predict. During the first three months of 2002, the Company received an average of \$22.66 per barrel of oil and \$3.26 per mcf of gas after hedging. Although certain of the Company's costs and expenses are affected by the general inflation, such inflation does not normally have a significant effect on the Company. However, industry specific inflationary pressure built up in late 2000 and 2001 due to favorable conditions in the industry. While product prices declined in late 2001 and the first quarter of 2002, the cost of services in the industry have not declined by the same percentage. Further increases in product prices could cause industry specific inflationary pressures to again increase.

RESULTS OF OPERATIONS

The following table identifies certain items in the results of operations and is presented to assist in comparison of the first quarter 2002 to the same period of the prior year. The table should be read in conjunction with the following discussions of results of operations (in thousands):

	Three Months Ended March 31,	
	2001	2002
	Restated	Restated
Increase (Decrease) in Revenues:		
Writedown of marketable securities	\$ (1,310)	\$ (369)
Ineffective portion of hedges	2,266	(1,700)
(Loss) gain from sales of assets	298	(1)
Hedging gains (losses)	(21,779)	8,903
	-----	-----
	\$(20,525)	\$ 6,833
	=====	=====
Increase (decrease) in expenses:		
Mark-to-market non-cash compensation expense	\$ (1,496)	\$ 782
Adjustment to IPF valuation reserves	(1,097)	1,126
Ineffective portion of hedges	690	(372)
	-----	-----
	\$ (1,903)	\$ 1,536
	=====	=====
Extraordinary Items:		
Gain on retirement of securities	\$ 432	\$ 1,185
	=====	=====

Comparison of 2002 to 2001

Quarters Ended March 31, 2001 and 2002

Net income in the first quarter of 2002 totaled \$4.3 million, compared to \$20.0 million in the prior year period. Gains on retirement of securities of \$432,000 and \$1.2 million are included in the three months ended March 31, 2001 and 2002, respectively. Production declined to 149.1 Mmcfe per day, a 1% decrease from the prior year period. The decline was due to lower production at Matagorda Island 519. Late in 2001, the operator of Matagorda Island 519 began a workover on the L-4 well with the intent of adding production from a shallower formation. During the workover, the well was damaged and attempts to bring it back have failed to date. Revenues declined primarily due to a decrease in average prices per mcfe to \$3.30. The average prices received for oil decreased 16% to \$22.66 per barrel and 23% for gas to \$3.26 per mcf. Production expenses decreased 27% to \$9.2 million as a result of significantly lower production taxes and workover costs in the Gulf of Mexico. Operating cost (including production taxes) per mcfe produced averaged \$0.69 in 2002 versus \$0.93 in 2001.

Transportation and processing revenues decreased 21% to \$774,000 with significantly lower NGL prices somewhat offset by increased volumes. IPF recorded income of \$1.2 million, a decrease of \$1.4 million from the 2001 period. IPF expenses in 2001 include a \$1.1 million favorable valuation allowance adjustment. The 2002 period includes a \$1.1 million unfavorable valuation allowance adjustment. IPF declined from the previous year due to lower oil and gas prices and a smaller portfolio balance. During the quarter ended March 31, 2002, IPF expenses included \$394,000 of administrative costs and \$253,000 of interest, compared to prior year period administrative expenses of \$519,000 and interest of \$691,000.

Exploration expense increased \$4.2 million to \$5.3 million, primarily due to additional seismic activity and \$3.5 million of dry hole costs in East Texas. General and administrative expenses increased 116% to \$4.5 million in the quarter primarily due to mark-to-market non-cash compensation expenses of \$2.1 million related to the deferred compensation plan.

Interest and other income decreased from a positive \$1.5 million in 2001 to a loss of \$2.0 million. The 2001 period included \$2.3 million of ineffective hedging gains, \$298,000 of gains on asset sales offset by a \$1.3 million write down of marketable securities. The 2002 period included \$1.7 million of ineffective hedging losses and a \$369,000 write down of marketable securities. Interest expense decreased 45% to \$5.4 million as a result of the lower outstanding debt and falling interest rates. Total debt was \$428.4 million and \$388.3 million at March 31, 2001 and 2002, respectively. The average interest rates were 8.2% and 5.3%, respectively, at March 31, 2001 and 2002 which includes both fixed and variable rate debt.

Depletion, depreciation and amortization ("DD&A") increased 2% from the first quarter of 2001. The per mcfe DD&A rate for the first quarter of 2002 was \$1.35, a \$0.04 increase from the rate for the first quarter of 2001. The DD&A rate is determined based on year-end reserves (which are evaluated based on a published ten-year price strip) and the net book value associated with them and, to a lesser extent, depreciation on other assets owned. The Company currently expects its DD&A rate for the remainder of 2002 to approximate \$1.38 per mcfe. The high DD&A rate will make it difficult for the Company to remain profitable if commodity prices fall materially.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

The primary objective of the following information is to provide forward-looking quantitative and qualitative information about the Company's potential exposure to market risks. The term "market risk" refers to the risk of loss arising from adverse changes in oil and gas prices and interest rates. The disclosures are not meant to be indicators of expected future losses, but rather indicators of reasonably possible losses. This forward-looking information provides indicators of how Range views and manages its ongoing market risk exposures. The Company's market risk sensitive instruments were entered into for purposes other than trading.

Commodity Price Risk. Range's major market risk exposure is to oil and gas pricing. Realized pricing is primarily driven by worldwide prices for oil and market prices for North American gas production. Oil and gas prices have been volatile and unpredictable for many years.

The Company periodically enters into hedging arrangements with respect to its oil and gas production. Pursuant to these swaps, Range receives a fixed price for its production and pays market prices to the contract counterparty. This hedging is intended to reduce the impact of oil and gas price fluctuations on the Company's results and not to increase profits. Realized gains or losses are generally recognized in oil and gas revenues when the associated production occurs. Starting in 2001, gains or losses on open contracts are recorded either in current period income or other comprehensive income ("OCI"). The gains or losses realized as a result of hedging are substantially offset in the cash market when the commodity is delivered. Of the \$13.6 million unrealized pre-tax gain included in OCI at March 31, 2002, \$10.1 million would be reclassified to earnings over the next twelve month period if prices remained constant. The actual amounts that will be reclassified will vary as a result of changes in prices. Range does not hold or issue derivative instruments for trading purposes.

As of March 31, 2002, oil and gas hedges were in place covering 43.5 Bcf of gas and 1.5 million barrels of oil. Their fair value, represented by the estimated amount that would be realized on termination based on contract versus NYMEX prices, was a net unrealized pre-tax gain of \$13.6 million at March 31, 2002. These contracts expire monthly through December 2005 and cover approximately 70%, 40%, 10% and 4% of anticipated production from proved reserves on an mcfe basis for the remainder of 2002, 2003, 2004 and 2005, respectively. Gains or losses on open and closed hedging transactions are determined as the difference between the contract price and the reference price, generally closing prices on the NYMEX. Transaction gains and losses are determined monthly and are included as increases or decreases to oil and gas revenues in the period the hedged production is sold. Net realized losses incurred relating to these swaps for the three months ended March 31, 2001 were \$23.4 million and net realized gains were \$11.7 million for the three months ended March 31, 2002.

In the first three months of 2002, a 10% reduction in oil and gas prices, excluding amounts fixed through hedging transactions, would have reduced revenue by \$1.4 million. If oil and gas future prices at March 31, 2002 had declined 10%, the unrealized hedging gain at that date would have increased \$18.5 million.

At March 31, 2002, Range had \$388.3 million of debt (including Trust Preferred) outstanding. Of this amount, \$193.6 million bore interest at fixed rates averaging 7.0%. Senior debt and non-recourse debt totaling \$194.7 million bore interest at floating rates averaging 3.7%. At March 31, 2002, Great Lakes had nine interest rate swap agreements totaling \$100.0 million (See Note 7) which had a fair value loss of \$2.0 million at that date. A 1% increase or decrease in short-term interest rates would cost or save the Company approximately \$1.4 million in annual interest expense.

PART II. OTHER INFORMATION

Item 1. Legal Proceedings

The Company is involved in various legal actions and claims arising in the ordinary course of business. In the opinion of management, such litigation and claims are likely to be resolved without material adverse effect on its financial position or results of operations. In February 2000, a royalty owner filed suit asking for class certification against Great Lakes and the Company in New York, alleging that gas was sold to affiliates and gas marketers at low prices and inappropriate post production expenses reduced proceeds to the royalty owners and

that the royalty owners' share of gas was improperly accounted for. The action sought a proper accounting, an amount equal to the difference in prices paid and the highest obtainable prices, punitive damages and attorneys' fees. While the outcome is uncertain, Great Lakes believes the suit will be resolved without material adverse effect on its financial position or result of operations.

Item 2. Changes in Securities and Use of Proceeds

- (a) Not applicable
- (b) Not applicable
- (c) At various times during the quarter ended March 31, 2002, Range issued common stock in exchange for fixed income securities. The shares of common stock issued in such exchanges were exempt from registration under Section 3(a)(9) of the Securities Act of 1933. During the quarter ended March 31, 2002, a total of \$1.5 million face value of the 6% Debentures were retired in exchange for 245,000 shares of common stock, \$875,000 face value of 8.75% Notes was retired in exchange for 183,000 shares of common stock, \$2.4 million face value of Trust Preferred were exchanged for 283,000 shares of common stock.
- (d) Not applicable.

Item 3. Not applicable

Item 4. Not applicable.

Item 5. Not applicable.

Item 6. Exhibits and Reports on Form 8-K

- (a) Exhibits
 - 3.1.1. Certificate of Incorporation of Lomak dated March 24, 1980 (incorporated by reference to the Company's Registration Statement (No. 33-31558)).
 - 3.1.2. Certificate of Amendment of Certificate of Incorporation dated July 22, 1981 (incorporated by reference to the Company's Registration Statement (No. 33-31558)).
 - 3.1.3. Certificate of Amendment of Certificate of Incorporation dated September 8, 1982 (incorporated by reference to the Company's Registration Statement (No. 33-31558)).
 - 3.1.4. Certificate of Amendment of Certificate of Incorporation dated December 28, 1988 (incorporated by reference to the Company's Registration Statement (No. 33-31558)).
 - 3.1.5. Certificate of Amendment of Certificate of Incorporation dated August 31, 1989 (incorporated by reference to the Company's Registration Statement (No. 33-31558)).
 - 3.1.6. Certificate of Amendment of Certificate of Incorporation dated May 30, 1991 (incorporated by reference to the Company's Registration Statement (No. 333-20259)).
 - 3.1.7. Certificate of Amendment of Certificate of Incorporation dated November 20, 1992 (incorporated by reference to the Company's Registration Statement (No. 333-20257)).
 - 3.1.8. Certificate of Amendment of Certificate of Incorporation dated May 24, 1996 (incorporated by reference to the Company's Registration Statement (No. 333-20257)).
 - 3.1.9. Certificate of Amendment of Certificate of Incorporation dated October 2, 1996 (incorporated by reference to the Company's Registration Statement (No. 333-20257)).
 - 3.1.10. Restated Certificate of Incorporation as required by Item 102 of Regulation S-T (incorporated by reference to the Company's Registration Statement (No. 333-20257)).
 - 3.1.11. Certificate of Amendment of Certificate of Incorporation

dated August 25, 1998 (incorporated by reference to the Company's Registration Statement (No. 333-62439)).

- 3.1.12. Certificate of Amendment of Certificate of Incorporation dated May 25, 2000 (incorporated by reference to the Company's Form 10-Q dated August 8, 2000).
- 3.2.1. By-Laws of the Company (incorporated by reference to the Company's Registration Statement (No. 33-31558)).
- 3.2.2. Amended and Restated By-laws of the Company dated May 24, 2001.

(b) Reports on Form 8-K

Form 8K/A dated July 17, 2002 (filed on July 17, 2002) reporting under Item 4 - Changes in Registrant's Certifying Accountant.

Form 8-K dated July 15, 2002 (filed on July 15, 2002) reporting under Item 4 - Changes in Registrant's Certifying Accountant.

Form 8-K dated August 14, 2002 (filed on August 14, 2002) reporting under Item 9 - Regulation FD Disclosure.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned.

RANGE RESOURCES CORPORATION

By: /s/ Eddie M. LeBlanc

Eddie M. LeBlanc
Chief Financial Officer

October 24, 2002

I, John H. Pinkerton, certify that:

1. I have reviewed this quarterly report on Form 10-Q/A of Range Resources Corporation;
2. Based on my knowledge, this quarterly report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this quarterly report; and
3. Based on my knowledge, the financial statements, and other financial information included in this quarterly report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this quarterly report.

Date: October 24, 2002

/s/ John H. Pinkerton

John H. Pinkerton, President

I, Eddie M. LeBlanc, certify that:

1. I have reviewed this quarterly report on Form 10-Q/A of Range Resources Corporation;
2. Based on my knowledge, this quarterly report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this quarterly report; and
3. Based on my knowledge, the financial statements, and other financial information included in this quarterly report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this quarterly report.

Date: October 24, 2002

/s/ Eddie M. LeBlanc

Eddie M. LeBlanc, Chief Financial Officer

EXHIBIT TABLE

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