

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934**

**Date of report (Date of earliest event reported):
July 16, 2010 (July 15, 2010)**

RANGE RESOURCES CORPORATION

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation)

001-12209

(Commission
File Number)

34-1312571

(IRS Employer
Identification No.)

100 Throckmorton, Suite 1200

Ft. Worth, Texas

(Address of principal executive offices)

76102

(Zip Code)

Registrant's telephone number, including area code: (817) 870-2601

(Former name or former address, if changed since last report): Not applicable

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligations of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 7.01 Regulation FD Disclosure

On July 15, 2010 Range Resources Corporation issued a press release providing information on second quarter 2010 production volumes and an operational update. A copy of this press release is being furnished as an exhibit to this report on Form 8-K.

In accordance with General Instruction B. 2 of Form 8-K, the information in this Current Report on Form 8-K under this heading, including Exhibit 99.1 shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, except as shall be expressly set forth in such a filing.

ITEM 9.01 Financial Statements and Exhibits

(c) Exhibits:

99.1 Press Release dated July 15, 2010

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

RANGE RESOURCES CORPORATION

By: /s/ Roger S. Manny
Roger S. Manny
Chief Financial Officer

Date: July 16, 2010

EXHIBIT INDEX

<u>Exhibit Number</u>	<u>Description</u>
99.1	Press Release dated July 15, 2010

NEWS RELEASE
RANGE REPORTS RECORD PRODUCTION

FORT WORTH, TEXAS, JULY 15, 2010...RANGE RESOURCES CORPORATION (NYSE: RRC) today announced that its production for the second quarter 2010 reached a record level. Production for the second quarter averaged 472 Mmcfe per day, representing a 9% increase over the prior-year period. Adjusting for the sale of the Ohio properties, which closed at the end of March 2010, the second quarter production growth rate would have been 13%.

Second quarter 2010 production materially exceeded the Company's previous guidance of 450 to 455 Mmcfe per day. Due to the better than expected performance, Range was able to achieve its 30th consecutive quarter of sequential production growth. Driving the record level of production was higher production from all of the Company's divisions. In particular, production from the Marcellus Shale division saw the largest increase due to continued outstanding drilling results.

The Company also announced that preliminary second quarter 2010 oil and gas price realizations (including the impact of derivative settlements) averaged \$5.07 per mcfe. This represents an 18% decrease from the prior-year period and a 9% decrease versus first quarter 2010. For the second half of 2010, 77% of anticipated natural gas production is hedged at an average floor price of \$5.54 per mcf and for 2011 51% is hedged at a \$5.73 floor.

Second quarter drilling expenditures totaled approximately \$240 million, funding the drilling of 87 (65.6 net) wells. A 97% success rate was achieved. For the first six months of the year, 159 (123.5 net) wells were drilled. At June 30, 53 (38.6 net) wells were in various stages of completion or waiting on pipeline connection. To date, Range has drilled 146 horizontal Marcellus wells, of which 29 are awaiting completion and four are awaiting pipeline hook up.

Commenting on the announcement, John Pinkerton, Range's Chairman and CEO, said, "Our plan indicated that it

would be mid third quarter, before we would be able to overcome the loss of production from the Ohio property sale. Fully overcoming the loss in the second quarter is extraordinary performance by our operating team. While all our divisions delivered, the Marcellus Shale is leading the way. Our 2010 year-end exit rate target for the Marcellus Shale of 180 to 200 Mcfe per day, net, is now well within our sights. In addition to rising production, our emphasis on a low-cost structure is continuing to pay dividends, as second quarter unit costs once again declined. With our large inventory of high-return projects, low cost structure, attractive hedge position and strong financial position, we are exceedingly well positioned to continue to drive up per share value in the quarters ahead.”

RANGE RESOURCES CORPORATION (NYSE: RRC) is an independent natural gas company operating in the Southwestern and Appalachian regions of the United States.

Except for historical information, statements made in this release, including those relating to anticipated production, future realized prices, low cost structure and anticipated financial results are forward-looking statements as defined by the Securities and Exchange Commission. These statements are based on assumptions and estimates that management believes are reasonable based on currently available information; however, management’s assumptions and the Company’s future performance are subject to a wide range of business risks and uncertainties and there is no assurance that these goals and projections can or will be met. Any number of factors could cause actual results to differ materially from those in the forward-looking statements, including, but not limited to, the volatility of oil and gas prices, the costs and results of drilling and operations, the timing of production, mechanical and other inherent risks associated with oil and gas production, weather, the availability of drilling equipment, changes in interest rates, litigation, uncertainties about reserve estimates, and environmental risks. The Company undertakes no obligation to publicly update or revise any forward-looking statements. Further information on risks and uncertainties is available in the Company’s filings with the Securities and Exchange Commission, which are incorporated by reference.

2010-15

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