

RANGE RESOURCES CORPORATION
CONSOLIDATED GAS HEDGE POSITION
As of 04/10/2026

	GAS SWAPS			GAS 3-WAY COLLARS					GAS COLLARS				TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Sold Put Price	Long Put Price	Sold Call Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu
CALENDAR YEAR 2026													
Apr-26	9,000,000	300,000	\$ 4.06	8,250,000	275,000	\$ 2.73	\$ 3.73	\$ 5.06	-	-	\$ -	\$ -	17,250,000
May-26	9,300,000	300,000	\$ 4.06	8,525,000	275,000	\$ 2.73	\$ 3.73	\$ 5.06	-	-	\$ -	\$ -	17,825,000
Jun-26	9,000,000	300,000	\$ 4.06	8,250,000	275,000	\$ 2.73	\$ 3.73	\$ 5.06	-	-	\$ -	\$ -	17,250,000
2Q26	27,300,000	300,000	\$ 4.06	25,025,000	275,000	\$ 2.73	\$ 3.73	\$ 5.06	-	-	\$ -	\$ -	52,325,000
Jul-26	9,300,000	300,000	\$ 4.06	10,850,000	350,000	\$ 2.73	\$ 3.69	\$ 5.03	-	-	\$ -	\$ -	20,150,000
Aug-26	9,300,000	300,000	\$ 4.06	10,850,000	350,000	\$ 2.73	\$ 3.69	\$ 5.03	-	-	\$ -	\$ -	20,150,000
Sep-26	9,000,000	300,000	\$ 4.06	10,500,000	350,000	\$ 2.73	\$ 3.69	\$ 5.03	-	-	\$ -	\$ -	19,500,000
3Q26	27,600,000	300,000	\$ 4.06	32,200,000	350,000	\$ 2.73	\$ 3.69	\$ 5.03	-	-	\$ -	\$ -	59,800,000
Oct-26	9,300,000	300,000	\$ 4.06	10,850,000	350,000	\$ 2.73	\$ 3.69	\$ 5.03	-	-	\$ -	\$ -	20,150,000
Nov-26	9,000,000	300,000	\$ 4.06	9,000,000	300,000	\$ 2.77	\$ 3.72	\$ 5.11	-	-	\$ -	\$ -	18,000,000
Dec-26	9,300,000	300,000	\$ 4.06	9,300,000	300,000	\$ 2.77	\$ 3.72	\$ 5.11	-	-	\$ -	\$ -	18,600,000
4Q26	27,600,000	300,000	\$ 4.06	29,150,000	316,848	\$ 2.76	\$ 3.71	\$ 5.08	-	-	\$ -	\$ -	56,750,000

Note - Range also sold 40,000 mmbtu per day 2H 2026 \$4.25 average strike call swaptions

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	GAS SWAPS			GAS 3-WAY COLLARS					GAS COLLARS				TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Sold Put Price	Long Put Price	Sold Call Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu
CALENDAR YEAR 2027													
Jan-27	8,370,000	270,000	\$ 4.05	2,480,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,850,000
Feb-27	7,560,000	270,000	\$ 4.05	2,240,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	9,800,000
Mar-27	8,370,000	270,000	\$ 4.05	2,480,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,850,000
1Q27	24,300,000	270,000	\$ 4.05	7,200,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	31,500,000
Apr-27	8,100,000	270,000	\$ 4.05	2,400,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,500,000
May-27	8,370,000	270,000	\$ 4.05	2,480,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,850,000
Jun-27	8,100,000	270,000	\$ 4.05	2,400,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,500,000
2Q27	24,570,000	270,000	\$ 4.05	7,280,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	31,850,000
Jul-27	8,370,000	270,000	\$ 4.05	2,480,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,850,000
Aug-27	8,370,000	270,000	\$ 4.05	2,480,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,850,000
Sep-27	8,100,000	270,000	\$ 4.05	2,400,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,500,000
3Q27	24,840,000	270,000	\$ 4.05	7,360,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	32,200,000
Oct-27	8,370,000	270,000	\$ 4.05	2,480,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,850,000
Nov-27	8,100,000	270,000	\$ 4.05	2,400,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,500,000
Dec-27	8,370,000	270,000	\$ 4.05	2,480,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	10,850,000
4Q27	24,840,000	270,000	\$ 4.05	7,360,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	32,200,000
Cal 27	98,550,000	270,000	\$ 4.05	29,200,000	80,000	\$ 3.00	\$ 4.00	\$ 4.75	-	-	\$ -	\$ -	127,750,000

Note - Range also sold 100,000 mmbtu per day Calendar 2027 \$4.00 average strike call swaptions

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CONSOLIDATED GAS HEDGE POSITION
As of 04/10/2026

	GAS SWAPS			GAS 3-WAY COLLARS					GAS COLLARS				TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Sold Put Price	Long Put Price	Sold Call Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu
CALENDAR YEAR 2028													
Jan-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	620,000	20,000	\$ 3.50	\$ 4.50	620,000
Feb-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	580,000	20,000	\$ 3.50	\$ 4.50	580,000
Mar-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	620,000	20,000	\$ 3.50	\$ 4.50	620,000
1Q28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	1,820,000	20,000	\$ 3.50	\$ 4.50	1,820,000
Apr-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	600,000	20,000	\$ 3.50	\$ 4.50	600,000
May-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	620,000	20,000	\$ 3.50	\$ 4.50	620,000
Jun-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	600,000	20,000	\$ 3.50	\$ 4.50	600,000
2Q28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	1,820,000	20,000	\$ 3.50	\$ 4.50	1,820,000
Jul-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	620,000	20,000	\$ 3.50	\$ 4.50	620,000
Aug-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	620,000	20,000	\$ 3.50	\$ 4.50	620,000
Sep-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	600,000	20,000	\$ 3.50	\$ 4.50	600,000
3Q28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	1,840,000	20,000	\$ 3.50	\$ 4.50	1,840,000
Oct-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	620,000	20,000	\$ 3.50	\$ 4.50	620,000
Nov-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	600,000	20,000	\$ 3.50	\$ 4.50	600,000
Dec-28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	620,000	20,000	\$ 3.50	\$ 4.50	620,000
4Q28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	1,840,000	20,000	\$ 3.50	\$ 4.50	1,840,000
Cal 28	-	-	\$ -	-	-	\$ -	\$ -	\$ -	7,320,000	20,000	\$ 3.50	\$ 4.50	7,320,000

RANGE RESOURCES CORPORATION
CONSOLIDATED OIL HEDGE POSITION
As of 04/10/2026

	OIL SWAPS			OIL 3-WAY COLLARS					TOTAL
	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price	Hedged Volumes Bbls	Hedged Volumes Bbls/day	Sold Put Price	Long Put Price	Sold Call Price	Hedged Volumes Bbls
CALENDAR YEAR 2026									
Apr-26	-	-	\$ -	180,000	6,000	\$ 50.00	\$ 60.12	\$ 73.00	180,000
May-26	-	-	\$ -	170,500	5,500	\$ 50.00	\$ 60.12	\$ 73.00	170,500
Jun-26	-	-	\$ -	165,000	5,500	\$ 50.00	\$ 60.12	\$ 73.00	165,000
2Q26	-	-	\$ -	515,500	5,665	\$ 50.00	\$ 60.12	\$ 73.00	515,500
Jul-26	-	-	\$ -	155,000	5,000	\$ 55.00	\$ 65.00	\$ 77.63	155,000
Aug-26	-	-	\$ -	155,000	5,000	\$ 55.00	\$ 65.00	\$ 77.63	155,000
Sep-26	-	-	\$ -	150,000	5,000	\$ 55.00	\$ 65.00	\$ 77.63	150,000
3Q26	-	-	\$ -	460,000	5,000	\$ 55.00	\$ 65.00	\$ 77.63	460,000
Oct-26	-	-	\$ -	-	-	\$ -	\$ -	\$ -	-
Nov-26	-	-	\$ -	-	-	\$ -	\$ -	\$ -	-
Dec-26	-	-	\$ -	-	-	\$ -	\$ -	\$ -	-
4Q26	-	-	\$ -	-	-	\$ -	\$ -	\$ -	-

RANGE RESOURCES CORPORATION
CONSOLIDATED NGL HEDGE POSITION
As of 04/10/2026

	NGL - C5 Natural Gasoline (Non-TET)			NGL - C3 Propane (Non-TET)			NGL - C2 Ethane (Any)		
	Swap	Swap	Swap	Swap	Swap	Swap	Swap	Swap	
	<u>Volumes</u> <u>Bbls</u>	<u>Volumes</u> <u>Bbls/day</u>	<u>Price</u> <u>\$/Gal</u>	<u>Volumes</u> <u>Bbls</u>	<u>Volumes</u> <u>Bbls/day</u>	<u>Price</u> <u>\$/Gal</u>	<u>Volumes</u> <u>Bbls</u>	<u>Volumes</u> <u>Bbls/day</u>	<u>Price</u> <u>\$/Gal</u>
CALENDAR YEAR 2026									
Apr-26	150,000	5,000	\$ 1.50	120,000	4,000	\$ 0.73	-	-	\$ -
May-26	155,000	5,000	\$ 1.57	124,000	4,000	\$ 0.73	-	-	\$ -
Jun-26	120,000	4,000	\$ 1.77	120,000	4,000	\$ 0.73	-	-	\$ -
2Q26	<u>425,000</u>	<u>4,670</u>	<u>\$ 1.60</u>	<u>364,000</u>	<u>4,000</u>	<u>\$ 0.73</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>
Jul-26	-	-	\$ -	124,000	4,000	\$ 0.77	-	-	\$ -
Aug-26	-	-	\$ -	124,000	4,000	\$ 0.77	-	-	\$ -
Sep-26	-	-	\$ -	120,000	4,000	\$ 0.77	-	-	\$ -
3Q26	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>368,000</u>	<u>4,000</u>	<u>\$ 0.77</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>
Oct-26			\$ -	-	-	\$ -			\$ -
Nov-26			\$ -	-	-	\$ -			\$ -
Dec-26			\$ -	-	-	\$ -			\$ -
4Q26	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>